



SERVICE ADDRESS		ACCOUNT NUMBER		DUE DATE
KELSEY R GALLOWAY 1010 VALLEY DR WINDSOR, CO 80550-5709		53-9806788-8		03/03/2026
		STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
		962725212	01/27/2026	\$221.39

SERVICE ADDRESS: 1010 VALLEY DR WINDSOR, CO 80550-5709

NEXT READ DATE: 03/02/26

ELECTRICITY SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301568242

INVOICE NUMBER: 1247509485

METER READING INFORMATION

METER 353460928

Read Dates: 12/23/25 - 01/26/26 (34 Days)

DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
On-Peak Energy	83 Actual	0 Actual	83 kWh
Off-Peak Energy	825 Actual	0 Actual	825 kWh
Total Energy	908 Actual	0 Actual	908 kWh

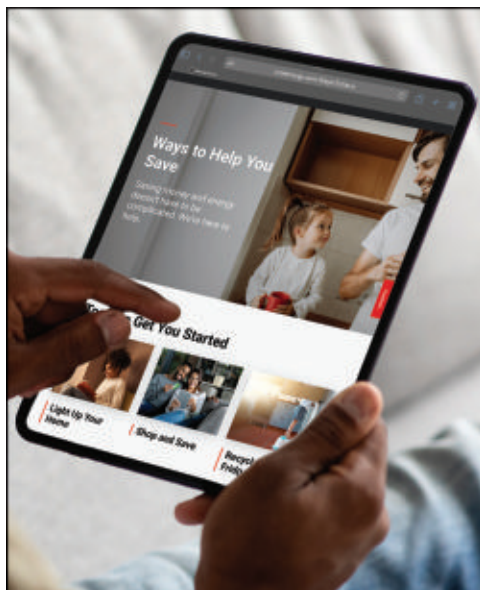
ELECTRICITY CHARGES

RATE: RETOU Res Energy TOU

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$7.10
RETOU On-Peak	83 kWh	\$0.183310	\$15.21
RETOU Off-Peak	825 kWh	\$0.067920	\$56.03
Trans Cost Adj	16.76	8.30%	\$1.39
Trans Cost Adj	54.48	11.09%	\$6.04
ECA Q1	54.48	42.25%	\$23.01
ECA Q4	16.76	38.55%	\$6.46
Demand Side Mgmt	71.24	11.04%	\$7.87
PurchCapCostAdj	16.76	3.62%	\$0.61
PurchCapCostAdj	54.48	3.21%	\$1.75
Trans Elec Plan	16.76	1.29%	\$0.22
Trans Elec Plan	54.48	1.90%	\$1.03
Wildfire Adj	54.48	2.53%	\$1.37
Wildfire Adj	16.76	1.59%	\$0.27
Grid Mod Adj	54.48	0.94%	\$0.51
Renew. Energy Std Adj			\$1.27
Colo Energy Plan Adj			\$1.27
Clean Energy Plan Rev			\$1.61
Energy Assistance Chg			\$0.83

Subtotal

\$133.85



WANT HELP MANAGING YOUR ENERGY BILL?

Let us help. From bill stabilization, to payment assistance, and checking your usage rates, we have solutions that are right just for you.

Find out more at
xcelenergy.com/WaysToSave.



TOGETHER, WE POWER STABILITY

Energy Outreach Colorado is a nonprofit partnering with Xcel Energy to provide energy bill payment assistance and energy efficiency upgrades for affordable housing and nonprofit facilities. We need your help today! There are three ways to contribute:

1. Visit the Energy Outreach Colorado website at energyoutreach.org to make a one-time donation.
2. **Check the red box** on the front-left side of this payment stub **and** select a tax-deductible contribution below.

MONTHLY DONATION:

\$20 ___ **\$10** ___ **\$5** ___ **Other** _____

3. Make a one-time, tax-deductible contribution of \$ _____

Enclose this form with your Xcel Energy payment. Or, mail to:
Xcel Energy PAR
790 S. Buchanan St. 7th FL, Amarillo, TX 79118

(Please make your check payable to Energy Outreach Colorado.)

Customers that choose to donate will have their account number, name, address and amount of donation securely shared with Energy Outreach Colorado for tax purposes only.



**ENERGY
OUTREACH
COLORADO**





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	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	962725212	01/27/2026	\$221.39

ELECTRICITY CHARGES**RATE: RETOU Res Energy TOU**

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Franchise Fee		3.00%	\$3.99
Sales Tax			\$5.01
Total			\$142.85

SERVICE ADDRESS: 1010 VALLEY DR WINDSOR, CO 80550-5709

NEXT READ DATE: 03/02/26

NATURAL GAS SERVICE DETAILS (See back of your bill for explanation of billing terms)

PREMISES NUMBER: 301568242

INVOICE NUMBER: 0577957361

METER READING INFORMATION			
METER R708189	Read Dates: 12/24/25 - 01/27/26 (34 Days)		
DESCRIPTION	CURRENT READING	PREVIOUS READING	USAGE
Total Energy	9661 Actual	9552 Actual	109 ccf

NATURAL GAS ADJUSTMENTS

DESCRIPTION	VALUE UNITS	CONVERSION	VALUE UNITS
Therm Multiplier	109 ccf	x 0.973664	106 therms

NATURAL GAS CHARGES**RATE: RG Residential**

DESCRIPTION	USAGE UNITS	RATE	CHARGE
Service & Facility			\$11.00
Usage Charge	106 therms	\$0.317170	\$33.62
Interstate Pipeline	106 therms	\$0.057700	\$6.12
Natural Gas Q4	18.31 therms	\$0.382000	\$6.99
Natural Gas Q1	87.69 therms	\$0.403400	\$35.37
Demand Side Mgmt			\$5.88
GRSA			\$7.72
Energy Assistance Chg			\$0.83
Subtotal			\$107.53
Franchise Fee		3.00%	\$3.20
Sales Tax			\$4.01
Total			\$114.74

OTHER RECURRING CHARGES DETAILS

DESCRIPTION	CHARGE
Solar* Rewards Community Solar Production Credit	
Solar Production Period	December 2025
SRC074897 Production Credit	656.36 kWh x -0.076770
EV ACCEL AT HOME SVC	Premise # 301568242
Franchise Fee	3.00%
Sales Tax	
Total	- \$36.20 CR

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01/27/2026

53-9806788-8

IMPORTANT PHONE NUMBERS (Available 24 hours, 7 days a week)Electric Emergencies: **800-895-1999** Natural Gas Emergencies: **800-895-2999** Call Before You Dig: **811** Telecommunications Relay Service (TRS): **711****CONVENIENT WAYS TO PAY YOUR BILL****Standard Payment Options** (no fees apply):

- **My Account:** View and pay your bill using our mobile app, see your energy use and access your account information.
- **Auto Pay:** Automatically pay your bill directly from your bank account.
- **Pay by Phone:** Make your payment from your checking or savings account with a phone call to **800-895-4999**.

- **Pay by Mail:** Return the enclosed pre-addressed envelope to **Xcel Energy, PO Box 660553, Dallas, TX 75266-0553**. Include the attached bill stub for faster processing along with your payment. Apply proper postage.

Electronic Check Conversion: When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Other Payment Options

Third-Party processing fees will apply. Xcel Energy does not collect or benefit from these fees:

- **Credit/Debit Card Payment:** To pay with your card, use **My Account** or call **833-660-1365**.
- **Pay Stations:** Visit xcelenergy.com to find an in-person location near you.

GLOSSARY

Clean Energy Plan Revenue (Clean Energy Plan Rev): funds costs associated with adding new power generation under the 2021 Clean Energy Plan as we deliver more reliable, affordable, low-cost clean energy options.

Colorado Energy Plan Adjustment (Colo Energy Plan Adj): funds voluntary early retirement for Xcel Energy's coal-fired power plants as part of our plan to cut carbon emissions by 2030 and provide net-zero energy by 2050.

Demand Charge: recovers costs to produce and deliver power to you, including the costs of poles and wires, transmission and distribution facilities in the power grid.

Demand Peak Day Quantity (Demand PDQ): applies to large commercial and industrial customers only. It's a measurement of their highest daily use of electricity during a monthly billing cycle.

Demand-Side Management Cost Adjustment (Demand Side Mgmt): recovers costs of energy efficiency and conservation programs that encourage customers to reduce their energy use. If you receive electricity and natural gas from us, you will see two charges.

Energy Assistance Charge: Required by House Bill 21-1105, we collect and remit this monthly charge to Energy Outreach Colorado for bill assistance for income-qualified customers. If you receive electricity and natural gas from us, you will see two charges. If you're struggling to pay your utility bills, you might qualify for exemption from a monthly charge related to energy assistance and be eligible for utility bill payment assistance. Please call 1-866-HEAT-HELP to see if you qualify. You may request to opt out of this charge by calling 800-895-4999.

Si tiene dificultades para pagar sus facturas de energía, es posible que reúna los requisitos para recibir asistencia para pagar sus facturas y que sea eligible para la exención del cargo por asistencia energética. Llame al 1-866-HEAT-HELP (1-866-432-8435) para ver si califica para recibir asistencia.

Electric Commodity Adjustment (ECA): recovers the cost of fuel used to generate the electricity you use. We pass on the wholesale cost to customers without a markup. Costs are adjusted on a quarterly basis to reflect market conditions.

Energy Charge: the variable costs of producing energy not collected through quarterly commodity adjustments.

Franchise Fee: pays cities and counties for the right to use public streets to provide utility services. We collect this as a surcharge that is passed to your city and county.

Gas Cost Adjustment (Gas Cost Adj or Natural Gas): recovers the cost of natural gas purchased and delivered to you, including natural gas fuel, upstream transportation and storage services. We pass on the wholesale cost to customers without a markup. Costs are adjusted on a quarterly basis to reflect market conditions.

General Rates: your base rate charge, which includes the Service and Facility Charge, metering charges, a Demand Charge (if applicable), plus either an Energy Charge for electric service or the Usage Charge for gas service, as applicable.

General Rate Schedule Adjustments (GRSA): a percentage amount of your bill calculated for base rate charges, excluding the Service and Facility Charge for gas customers, the Energy or Usage Charge and the Demand or Capacity Charge. The adjustment can be positive or negative and is applied to your electric and/or natural gas bill.

Interstate Pipeline: reflects Xcel Energy's payments to interstate pipelines and storage facility operators to deliver natural gas into Xcel Energy's gas system. The Federal Energy Regulatory Commission regulates these upstream services and the rates charged to Xcel Energy.

Kilowatt Hour (kWh): measures the amount of electricity you use.

Late Payment Charge: We assess a late payment charge on any unpaid balance exceeding \$50.00. For residential customers, a late payment charge of 1% per month is applied. For commercial customers, a 1.5% late payment charge will be assessed.

Load Meter Charge: a flat monthly charge for those with customer-owned generation in parallel with Xcel Energy's system. This fee is for the cost of the meter needed for these accounts.

Natural Gas: reflects our cost to purchase natural gas fuel at market prices as approved by the Colorado Public Utilities Commission.

Production Meter Charge: a flat monthly charge for customers who have on-site power generation, like rooftop solar, and are connected to Xcel Energy's system. This fee is for the cost of the meter needed for these accounts.

Purchased Capacity Cost Adjustment (Purchased Cap Cost Adj): the cost to purchase electric generation from other suppliers.

Renewable Energy Standard Adjustment (Renew Energy Std Adj): a base rate charge which represents 1% of an electric bill and funds renewable energy programs as required by Colorado law under which utilities must generate or purchase increasing portions of their electricity from sun, wind or biomass.

Revenue Decoupling Adjustment: supports a program designed to encourage conservation without penalizing the energy provider for the reduction of electricity use. Adjusted quarterly, customers will either see a bill credit or a surcharge not to exceed 3% of your overall bill.

Service & Facility Charge: a flat monthly charge for the meter on your home, having the meter read, billing support and customer service needs.

Smart Meter Opt Out: Eligible customers may opt out of a standard smart meter and instead receive a non-communicating meter, which includes a monthly manual meter reading fee, as well as meter exchange fees at the start and end of service. To opt out of a smart meter, call **800-895-4999** or visit xcelenergy.com/SmartMeter.

Time-of-Use Rates: electricity use charges for customers on our time-differentiated pricing plan. Electricity pricing varies depending on when you use it. The On-Peak period is shifting to 5-9 p.m. year round on non-holiday weekdays. All other hours are Off-Peak. This change will take effect on a customer's first billing cycle on or after Nov. 1, 2025. Rate details for both the old and new Time-of-Use plans are available at xcelenergy.com/TOU.

Therm: measures your natural gas use. One therm is equal to 100 cubic feet of natural gas. A dekatherm is 10 therms.

Therm Multiplier: natural gas usage is measured in therms. This is the conversion from the volume of natural gas (cubic feet) to energy use (therms).

Transmission Cost Adjustment (Trans Cost Adj): recovers transmission investments for infrastructure to carry electricity from a power plant to your home and business that results in a net increase in transmission capacity or are part of an approved Wildfire Mitigation Plan. Also recovers distribution costs pursuant to Colorado Senate Bill 24-218.

Transportation Electrification Plan Adjustment (Trans Elec Plan): funds programs to help customers unlock the benefits of electric transportation.

Usage Charge: covers the costs for providing natural gas service, including moving natural gas through pipelines and storage to your home or business, that are not recovered through other charges.

Wildfire Mitigation Adjustment (WMA): recovers the costs of wildfire prevention work in our approved mitigation plan that are not recovered through other charges.

RESOURCES TO BETTER UNDERSTAND YOUR BILL

Find more information online about ways to pay and manage your bill, how to read your bill, energy assistance programs and more. Bills are even easier online. Go paperless. Download our Mobile App to manage your bill with ease and when you're on the go. Available now in the Apple Store and in Google Play.

Billing summary note: Depending on the date your bill was calculated, you may see a line item included twice, showing different quarterly adjustments.





IMPORTANT NOTICE ABOUT YOUR NATURAL GAS SERVICE AND PRICES

CO



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Natural gas is a highly flexible and efficient fuel, making it a preferred heating and cooking source for many of our customers. By maintaining a strong natural gas system, we ensure safe and dependable service while supporting customer preferences — whether that means staying with natural gas, exploring electrification or combining both for comfort and convenience.

Natural gas also plays an essential role in Colorado's clean energy transition. As we work toward net-zero emissions by 2050 and support customer electrification efforts, the infrastructure investments we make today will enable innovative solutions tomorrow using our existing natural gas system. These tools help reduce emissions without sacrificing reliability or customer choice.

Over the past two years, we've made significant investments to keep Colorado's natural gas system safe, resilient and ready for the future. On Dec. 29, 2025, we made a proposal to the Colorado Public Utilities Commission to adjust natural gas rates to fund these critical investments. If rates are approved as filed, an average residential customer can expect their monthly natural gas bill to increase about 11.4%, or \$7.59, **starting in October 2026**. The average small business customer will see an increase of 13.0%, or about \$36.47 per month.

How you benefit from these investments

- Provides **reliability to avoid outages** so you have dependable natural gas service, even on the coldest days.
- Increased natural gas system **safety** protects your community and the environment.
- Offers a **cost-effective energy** solution to help keep your bills as low as possible.
- Supports **customer choice** as we work toward meeting our net-zero vision and state clean energy goals.
- We can find and fix methane leaks faster, **reducing emissions** for cleaner air and a healthier Colorado.

Helping customers who need assistance

We recognize rising energy bills can be a challenge, especially as the cost of living continues to increase. To help offset the impact of these proposed changes and provide additional support for customers in need, we're proposing a \$10 million contribution — financed by Xcel Energy, not our customers — to our electric and gas affordability programs (\$5 million each).

We're also making changes to provide a stronger safety net for customers facing financial hardship — like increased bill assistance, new pathways to enrollment in assistance programs, limiting the amount of household income that's spent on energy bills and expanded protection from disconnection for participating customers.

If you're struggling to pay your bills call us at **800-895-4999** or visit xcelenergy.com/EnergyAssistance to set up payment arrangements or learn about payment assistance options.

Learn more

This proposal is subject to approval by state regulators. Rates are set through a transparent process with the Commission, which includes opportunities for public input and participation. Details about this request are available on the back of this page and at xcelenergy.com/company/Rates_and_Regulations/Rates/Rate_Cases.

Puede encontrar esta noticia en español en nuestro sitio web: xcelenergy.com/Company/Rates_and_Regulations/Rates/Rate_Cases.

01/27/2026

53-99016788-8

NOTICE OF REVISION IN THE COLORADO P.U.C. NO. 6-GAS TARIFF OF PUBLIC SERVICE COMPANY OF COLORADO

3500 BLAKE STREET, DENVER, COLORADO 80205



You are hereby notified that Public Service Company of Colorado ("Public Service" or the "Company") has, in compliance with the Public Utilities Law, filed with the Colorado Public Utilities Commission ("Commission") an Advice Letter for permission to revise the Company's Colorado P.U.C. No. 6 - Gas Tariff ("Gas Tariff") to reflect revised rates for all natural gas services, and to make additional tariff and program changes. Consistent with Commission rules and Colorado statutes, the effective date for the changed tariffs accompanying the Advice Letter is January 29, 2026. However, if the Commission sets the revised Gas Tariffs for hearing and thereby suspends the effective date of the revised Gas Tariffs, the rate effective date, after suspension, would be October 6, 2026.

The Company is filing this 2025 combined Phase I & II Gas Rate Case because Public Service's current base rates are premised on the cost to provide natural gas service through December 31, 2023. Since 2023, the Company has made the investments necessary to maintain the safety of the natural gas system. This rate case filing, based on a test year ending December 31, 2025 (the "2025 Test Year"), reflects the majority of these investments net of any increase in revenues due to customer and usage growth.

Specifically, Public Service is seeking a net increase in base rate revenue of \$190,381,345 for the 2025 Test Year when compared to the Company's present base rate revenue of \$923,367,955. This increase incorporates an overall rate of return of 7.98 percent, a rate of return on equity of 10.75 percent, a capital structure composed of 43.83 percent long term debt, 1.17 percent short term debt, and 55.00 percent equity.

In addition to an adjustment to base rate revenue, the Company seeks approval of several robust enhancements to its energy assistance programs – primarily to its Gas Affordability Program – in order to strengthen the vital work on promoting access to essential energy services for customers in the 21st century economy. As part of these enhancements, Public Service proposes to increase the number of eligibility pathways into support programs, provide strengthened benefits to participants once enrolled, and connect participants more effectively to other available incentives that can assist them with energy efficiency, electrification, and other offerings. The Company is also directing \$10 million of earnings to help fund this program expansion across the Electric and Gas Affordability Programs (\$5 million each).

The requested increase in base rate revenue is primarily driven by fundamental capital investments to maintain a safe and reliable natural gas system since the Company's last Phase I gas rate case (Proceeding No. 24AL-0049G). Recovery of these investment costs, along with changes to the Company's authorized weighted average cost of capital and to its operations and maintenance expenses, constitute the other primary factors contributing to the requested increase.

In addition to the requested change in base rate revenue, the Company requests Commission approval of certain trackers and deferrals including associated baselines as applicable, and amortization of deferred costs. The Company also requests establishment of a Customer Information System Modernization tracker, as discussed in more detail in the direct testimony supporting this advice letter.

The Company also requests Commission approval of tariff revisions, including but not limited to establishment of a Revenue Stability Mechanism ("RSM") tariff associated with the Company's proposed RSM. The RSM applies to customers taking service under Schedules RG, CSG and TFS and aligns the financial integrity of the gas business with conservation and heating electrification policies, as well as our overall clean heat planning and leadership. If approved, the RSM would change how the Company recovers a portion of its fixed costs between regularly occurring rate cases by allowing alignment of financial incentives with Colorado's policy goals. Other tariff changes are summarized below:

- Revise all base rates and other charges for all rate schedules;
- Revise the General Rate Schedule Adjustment;
- Revise the Schedule of Charges for Rendering Service to reflect changes in the non-gratuitous labor and vehicle charges, and to eliminate the combination charges to institute or reinstate for both gas and electric service requiring a premise visit within 12-24 hours;
- Revise the Gas Affordability Program tariff to reflect proposed enhancements to the Percentage of Income Payment Program ("PIPP"), including eligibility enhancements, increased support and cessation of disconnection for PIPP participants, and to the Gas Affordability Program charge per month by rate schedule;
- Revise the Demand-Side Management Cost Adjustment ("DSMCA") to reflect proposed revisions to base rates;
- Revise the Company's Distribution Extension Policy tariff, including, among other adjustments, an update to meter and regulator charges for residential and commercial customers and the addition of a requirement that LDC and transportation customers pay certain Mountain Energy Project costs as directed by the Commission;

- Modify Gas Transportation Terms and Conditions to provide enhanced transparency of security requirements for shippers and other minor revisions, as well as addition of a requirement that transportation customers receiving new or increased service in the Company's Eastern Mountain Gas System pay Mountain Energy Project costs; and
- Other Minor Tariff Revisions to remove the Brush BTU Zone and change "shipper" to "customer" on Sheet No. 19A.

The estimated impacts of the Company's filing on typical monthly bills for the seven major rate schedules are provided in the table below. The impacts are based on an assumed implementation date of the requested rate increase of January 29, 2026. This implementation date is 30 days from the filing date and assumes the Commission does not suspend the advice letter and set it for hearing. The impacts are calculated by comparing current rates, adjusted for January 1, 2026 changes to the Gas Cost Adjustment and DSMCA, to the Company's proposed rates in this proceeding.

Table 1: Average Monthly Bill Impacts of 2025 Gas Rate Case

Rate Schedule	Current Monthly Bill	Proposed Monthly Bill	Monthly \$ Change	Monthly % Change
Residential (RG)	\$66.82	\$74.41	\$7.59	11.4%
Small Commercial (CSG)	\$279.56	\$316.03	\$36.47	13.0%
Large Commercial (CLG)	\$4,894.77	\$5,097.29	\$202.52	4.1%
Interruptible (IG)	\$22,912.79	\$23,070.94	\$158.14	0.7%
Small Transport (TFS)*	\$932.45	\$1,002.98	\$70.53	7.6%
Large Transport (TFL)*	\$12,282.53	\$12,757.31	\$474.78	3.9%
Interruptible Transport (TI)*	\$53,926.42	\$54,324.28	\$397.86	0.7%

*Includes an estimate for the natural gas commodity cost to reflect the total cost of natural gas service

In accordance with Rule 1210(a) of the Commission's Rules of Practice and Procedure, copies of the current and proposed Gas Tariff summarized above and as filed with the Commission are available for examination and explanation at the main office of Public Service, 3500 Blake Street, Denver, Colorado 80205, or by appointment at the Commission's office, 1560 Broadway, Suite 250, Denver, Colorado, 80202-5143. A copy of this Notice is also available on the Company's website at https://www.xcelenergy.com/company/rates_and_regulations/filings. A copy of the Rate Trend Report is available on the Company's website at https://www.xcelenergy.com/company/rates_and_regulations/rates/rate_books. Customers who have questions may call the Commission at 303-894-2000, call Xcel Energy at 1-800-895-4999, send a fax to Xcel Energy at 1-800-895-2895, or email to inquire@xcelenergy.com.

Anyone who desires may file written comments or objections to the proposed action. Written comments or objections shall be filed with the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143 or entered at: <https://puc.colorado.gov/participate>.

The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the advice letter. The filing of written comments or objections by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents in accordance with Rule 1401 of the Commission's Rules of Practice and Procedure or any applicable Commission order.

The Commission may hold a hearing to determine what rates, rules, and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules, or regulations. The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed, and may include rates that are higher or lower.

The Commission may hold a public hearing in addition to an evidentiary hearing on the advice letter. If such a hearing is held, members of the public may attend and make statements even if they did not file comments, objections or interventions. If the advice letter is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice. Anyone desiring information regarding if and when a hearing may be held, shall submit a written request to the Commission or, alternatively, shall contact the Consumer Affairs section of the Commission at 303-894-2070 or 1-800-456-0858. Notices of proposed hearings will be available on the Commission website under "News Releases" or through the Commission's e-filing system.

By: Steven P. Berman
Regional Vice President, Regulatory and Pricing